

Project Design Document

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Methodology: Global Biochar C-Sink 3.1

Project location: Norrlandsgatan 16, 111 43 Stockholm, Sweden
Project start date: 08.30.2021
Project period: The project has no end date, but it is verified on an annual basis
Project summary:

The district heating company, Solör Bioenergi Fjärrvärme AB, is a leader in developing and retrofitting biomass boilers from a pure district heating company to combined heat, electricity, and biochar production. Upgrading existing technology infrastructure is a game-changer when it comes to the increase of carbon sink generation. Solör is expanding the biochar production through installing more biochar plants. The biochar is sold on the market mainly for urban applications.

The project will increase carbon sequestration by working the produced biochar into different matrices to create a long-term carbon storage with a persistence of up to 1000 years as according to the Global Biochar C-Sink Standard. Without the project, no C-sink would be created since wood chips and residues from Swedish forestry does not constitute a long-term carbon reservoir.

In the initial 5 years of the project we expect carbon sequestration of approximately 8 400 tons CO₂eq in total or 1 680 tons CO₂eq / year.

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1. Purpose and general description of project

The project Solör Bioenergi Fjärrvärme AB comprises 5 pyrolysis plants for biochar production from wood chips and residues from Swedish forestry. Biochar is a versatile material with an increasing number of applications in agriculture, environmental engineering, and basic industry. Biochar applied a matrix permitted by the Global C-Sink Standard poses a stable carbon sink (C-sink). Without the project, no C-sink would be created since wood chips and residues from Swedish forestry does not constitute a long-term carbon reservoir.

To produce district heating in Sweden, wood chips and residues from Swedish forestry together with waste incineration is the most common. If the market for these wood residues would not exist, the wood residues would stay in the forest and the district heating companies would likely use more fossil fuels to produce the heat.

Another objective of the project is to improve the soil quality in mainly urban contexts by marketing biochar as soil amendment. Biochar can improve soil quality significantly because of its impact on the soil pH, its water retention capacity, and its ability to store nutrients. Furthermore, the biochar may be used as temporary C-sink or as additive in construction materials or consumer products.

The produced biochar will be included in soil and substrate suppliers' products targeting the urban market, which is currently the largest market for biochar in Sweden.

1.1. Project location

Norrlandsgatan 16, 111 43 Stockholm, Sweden

Svedala: 55.50717178904895, 13.22469676961416

Munka-Ljungby: 56.253, 12.96171

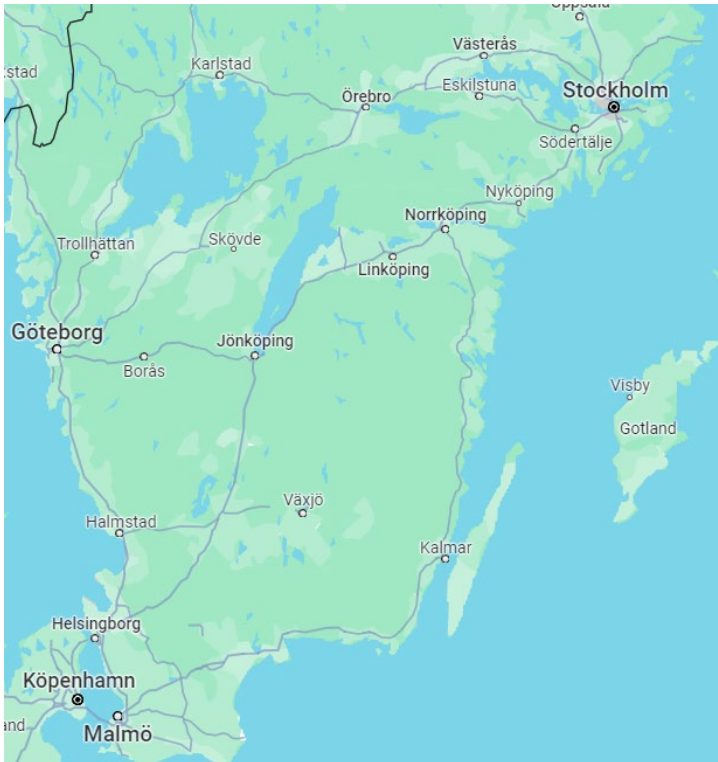
Förlöv: 56.357564946063086, 12.807530558175085

Skurup: 55.469617, 13.52844

Ödeshög: 58.23310209950416, 14.644501711080641

The geographical locations of the subsequently installed plants will be documented in the Biochar Tool Carbon Standards International Tool and Carbonfuture MRV+.

The biochar will be sold mainly to entrepreneurs/soil producers in south of Sweden and Stockholm region.



<https://www.google.com/maps/@58.1207615,19.3062926,6.45z?authuser=0&entry=ttu>

1.2. Description of baseline scenario

In the baseline scenario, the biomass was chipped and used for energy generation, specifically for district heating production. This process involved combusting the wood chips, thereby releasing the carbon stored in the biomass back into the atmosphere as CO₂. Since the production facility was exclusively producing district heating, no biochar or stable carbon sink was created.

If the market for wood residues had not existed, these residues would have remained in the forest, where decomposition over time would have resulted in gradual greenhouse gas emissions. Additionally, to compensate for the lack of biomass fuel, district heating companies would likely have increased their reliance on fossil fuels such as oil or natural gas, leading to even higher GHG emissions.

The baseline scenario for carbon removal accounting is the "business as usual", in which no permanent biochar-based carbon sink is generated and is considered as zero. The fact that biomass could have been used differently in the baseline scenario, has no impact on the consideration of the baseline to be zero. This is ensured by following the regulations of chapter 5 of the Global Biochar C-sink Standard.

$$C - \text{sink (Baseline)} = 0 \text{ tCO}_2\text{e}$$

1.3. Biochar carbon sinks

When plant biomass is burnt or decomposed, the captured carbon is released in the form of CO₂. However, if the plant biomass is pyrolyzed, about half of the plant carbon is transformed into a mixture of predominantly very persistent carbon compounds that form a solid material known as biochar. While in the environment, any carbon compound is subject to degradation; for most components of biochar,

this process is extremely slow, and mostly even so slow, that it is hard to measure for thousands of years. Provided that the biochar is not burned, the biochar carbon remains as a C-sink in the terrestrial system.

If biochar with an H to Corg ratio < 0.40 is applied to soil, a major part of its carbon is considered Persistent Aromatic Carbon (PAC, the portion of biochar carbon bound in clusters of more than seven aromatic rings as analyzed by the hydro pyrolysis method) and will constitute a carbon sink for several millennia. A minor though relevant part of the biochar-carbon is less persistent (semi persistent carbon, SPC) and likely to be microbially degraded within decades to centuries, presenting a mean residence time of 50 years. The biochar carbon that may be decomposed within the first 1000 years after the application to soil is called Semi-Persistent Carbon (SPC) and constitutes a temporary C- sink. For biochars presenting an H to Corg ratio < 0.4 , the PAC fraction is conservatively fixed by the standard at 75% and the SPC fraction at 25%.

1.4. Project Boundary

For the determination of the emission portfolios relevant for the C-sink generation according to Global Biochar C-Sink standard, the emissions from Scope 1 and 2 of each involved and registered organization (producers and processors) are recorded.

*As the non-biochar products are regularly traded and generate substantial income or measurable add value and the income or added value for all non-biochar products is superior to 30% of the income generated with biochar, only a share of the scope 1 and scope 2 emissions of the producer is attributed to the biochar production and used to calculate the emissions relevant for the C-sink generation.
The exact share according to the energy contents will be calculated in 4.2.1.2.*

If not otherwise specified by the processors in their annexes to the PDD they account for all emissions from Scope 1 and 2. If a processor is using the pro-rata approach (Global Biochar C-Sink standard, chapter 4.5), they are obliged to provide details in their annexes to the PDD.

For Scope 3 emissions of involved organizations, only the emissions from biomass production transport of biomass or biochar and derived products are directly quantified. Other indirect emissions from Scope 3 are not recorded individually due to their comparatively low volume but are instead included in the calculation with a flat margin of safety to account for the whole value chain.

Organizations are required to include the emissions upstream to the next organization in their emissions portfolio. The last organization in the chain before the C-sink is established and registered is also responsible for reporting transport emissions downstream in their emission portfolio.

1.5. Eligibility

- Production of biochar according to EBC/WBC criteria in place.
- Producer is a legal entity and hold an operating license for the entire project region.
- Social Impact: The project complies with the requirements set by the methodology, see annex 17-0-3EN Self-Assessment Social Responsibility.
- The C-sinks issued in this project are not claimed in any other Carbon Crediting Scheme.

1.6. Ownership

By default the owner of a potential C-sink is the owner of the material that contains carbon in a stable form, thus the owner of the physical products as biomass or biochar or biochar containing products. With each sale of biochar or biochar-based products the ownership of the material that eventually forms a C-sink is transferred to the new owner. Every packaging unit containing more than 1 t CO_{2e} of biochar must be labeled with a scannable identification code revealing the current owner of the C-sink material.

If the product is traded without its climate effect represented by the C-sink value it must be labeled informing the buyer that the C-sink of the product is already registered and cannot be claimed for other emission compensations. This reference must at least be made by printing the following Carbon Standards registered seal: "Registered C-Sink" and a QR-Code with the web link to more detailed information about the C-sink registration and use. This applies especially to diffuse C-sinks and biochar applied to soil.

For temporary C-sinks the biochar-carbon is part of a material matrix that is owned by a legal entity, and the C-sink cannot be dissociated from the imbedding material such as thermoplastics, textiles, carbon fiber composites or asphalt.

The C-sink value is therefore the property of the owner of the material, unless it is clearly stated on the receipts that the C-sink was not sold with it.

1.7. Additionality

The required additionality test consists of 3 steps. The project is deemed additional if it leads to additional carbon removal.

1.7.1. Assessment of regulatory requirements for biochar production and application as a removal technology

Solör Bioenergi Fjärrvärme AB has the required permits for their production sites, such as an environment permit. There are no regulations in Sweden which mandate the production of biochar or application of biochar in a carbon-preserving way, proving regulatory additionality of the project. Solör has investigated whether there are legally binding requirements for biochar production or its carbon-preserving application in Sweden. A review of Swedish environmental and energy legislation found no such mandates. To stay informed, Solör maintains regular contact with regulatory authorities, follows developments within Swedish and European biochar organizations, and continuously monitors legislative changes related to biochar and carbon sequestration.

1.7.2. Additional Carbon Removal

The C-sink efficiency of a pyrolysis facility is a measure of the part of biomass-carbon that is preserved by a technical transformation process as a potential C-sink. According to chapter 4.2.5 of the PDD the producer commits to publish the C-sink efficiency of the production facility annually. This makes the clear objective of transforming a growing proportion of biomass carbon into carbon sinks transparent.

1.7.3. Biomass Feedstock Additionality

The project meets the additionality requirement by transitioning from energy generation to biochar production, creating a long-term carbon sink that did not exist in the baseline scenario.

To assess the baseline, Solör analyzed how the biomass feedstock would have been used in the absence of the biochar project. In the previous scenario, the biomass was primarily utilized for energy production, where most of the carbon was released as CO₂. By converting biomass into biochar instead, a significant portion of the carbon is sequestered in a stable form, preventing it from returning to the atmosphere.

Furthermore, the project complies with sustainability criteria for feedstock sourcing, ensuring that no biomass is diverted from natural carbon sinks such as long-term forest growth or soil organic matter accumulation. Methane emission mitigation measures are also in place to prevent unintended emissions. These safeguards, aligned with chapter 5.3 of the Global Biochar C-Sink Standard, ensure that the project's carbon sink potential is superior and meets certification requirements.

2. Ex-ante estimate of impact

The estimations are based on the dry matter amounts of biomass and the resulting biochar. The C-sink potential is calculated as the expected amounts of biochar multiplied by the expected carbon content.

The established temporary C-sinks are estimated on basis of the sum of the SPC fraction (25%) of the biochar used for soil application and the amount of biochar used materials (or the lifetime of the products where the biochar is applied to (e.g. consumer products).

The established permanent C-sinks are estimated as based on the PAC fraction of the biochar (75%), when the biochar is applied to soils and has an H/C ratio below 0.4.

The ex-ante estimate is based on the following values:

Yield factor (feedstock to biochar): 0,05 t biochar (DM)/t feedstock (DM)

Content of biochar: 90% Corg (based on preliminary analysis)

Year of operation	Amount of feedstock (t DM)	Amount of biochar (t DM)	C-sink potential (tCO ₂ eq)	Established temporary C-sinks (tCO ₂ eq)	Established permanent C-sinks (tCO ₂ eq)
2025	13 000	600	1 680	420	1 260
2026	13 000	600	1 680	420	1 260
2027	13 000	600	1 680	420	1 260
2028	13 000	600	1 680	420	1 260
2029	13 000	600	1 680	420	1 260
sum	65 000	3 000	8 400	2 100	6 300

3. Technology and business cases

3.1. Production unit

Biochar is produced via pyrolysis technology. Pyrolysis means the thermo-chemical decomposition of the feedstock under the exclusion of oxygen.

By converting sustainable biomass into biochar by pyrolysis, a long-term carbon reservoir is created. At the factory gate of the production unit the biochar poses a potential of C-sink (C-sink potential). It could still be burned. By safety measures, such as marketing and labeling the biochar with the aim of becoming a C-sink and monitoring all distribution channels in a digital Measurement, Reporting and Verification tool (dMRV), it is ensured in the best possible way, that the biochar is used to form a C-sink. C-sink certificates are only issued for those parts of the PC for which it can be proven that they have been put in a matrix. Without the project, no C-sink would be created, as non-pyrolytic biomass does not ensure persistent carbon storage.

The produced biochar is certified under the European Biochar Certification (EBC) standard, what guarantees that the biomass feedstock is sustainably procured and produced, biochar fulfils the analytical threshold values so no damage is caused to the environment, emissions limits of the pyrolysis unit are adhered to and storage procedures are environmentally sound.

The biochar production follows the European Biochar Certification (EBC) standard, which ensures:

- Compliance with laws regarding air pollution control
- Minimization of risks on human health, social and environmental impacts
- Energy and carbon efficiency
- Sustainable origin of the feedstock

Type of pyrolysis unit

Skurup: Roster boiler, KMW Canada

Ödeshög: Hootab

Munka-Ljungby: HVTS-2000

Förslöv: HVTS-1000

Svedala: HVTS

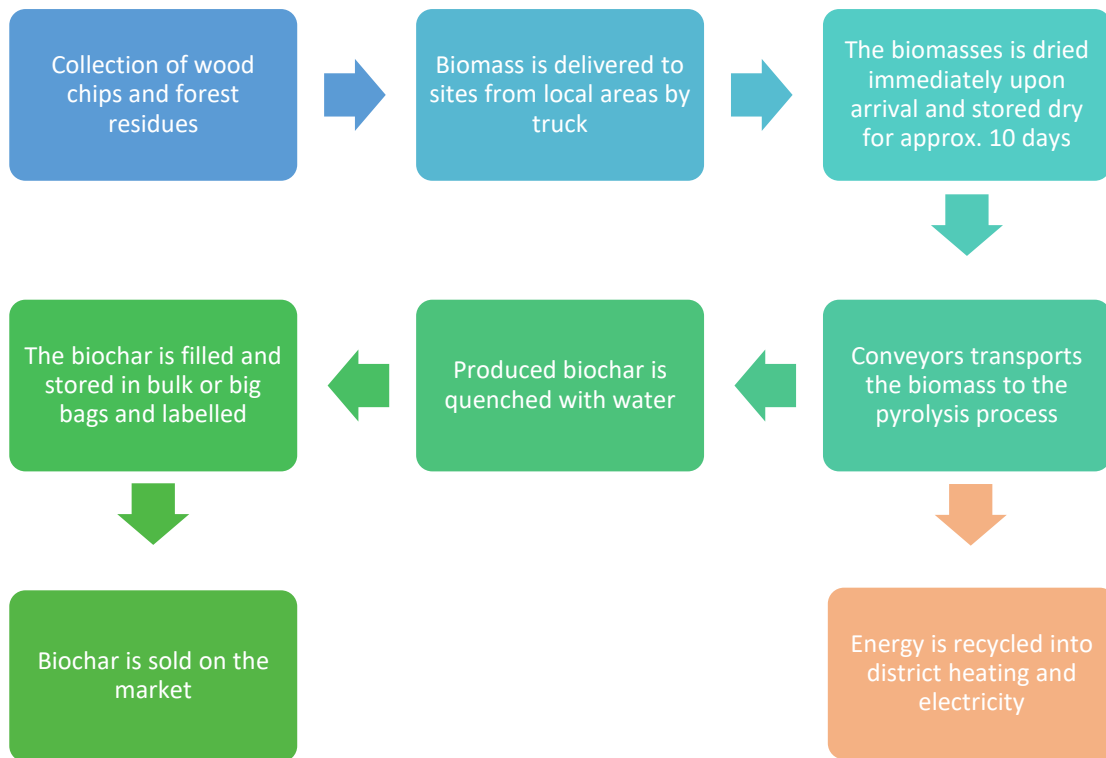
Planned operating hours per year: 8 280 hours / unit

Planned feedstock consumption: 13 000 tons DS/year

Nominal biochar production: 600 tons DS/year

Concept for waste energy recovery

All energy is utilized for district heating and electricity production in accordance with regular operations.



3.2. Feedstock

All used feedstock corresponds to the EBC positive list.

Only C-neutral biomass input materials are permitted for the production of biochar C-sinks. Biochar produced from biomass whose harvesting resulted in the destruction or depletion of a natural C-sink (e.g., clear-cutting of a forest) or has contributed to the disappearance of an existing sink (e.g., inappropriate agricultural practices on bog soil) does not render any positive climate service and must not be used for C-sink-potential certification.

However, it must be ensured that the removal of harvest residues does not decrease soil organic carbon stocks .

In the project the following feedstock is used which is eligible with the sustainability criteria:

Forestry wood chips. In Sweden all wood used commercially is under some kind of sustainable surveillance, which has been confirmed by the EBC.

Origin of feedstock:

The feedstock is forest wood chips which is a by-product/residue from the forest industry. The country of origin in Sweden. The forest wood chip fulfills the sustainability criteria in Sweden regulated by the Swedish Energy Agency, which is the Swedish implementation of the sustainability criteria in the EU renewable energy directive. It was used for energy by combustion.

The feedstock mentioned above corresponds to the general feedstock classes:

- (1) Biomass from annual cropping
- (2) Biomass from pluriannual and perennial cropping including short rotation plantations
- (3) Forest biomass
- (4) Wood from landscape conservation, agro-forestry, forest gardens, field margins, and urban areas
- (5) Wood processing waste and waste wood materials
- (6) Organic residues from biomass processing
- (7) Municipal waste and municipal waste digestate
- (8) Manure and agricultural digestate
- (9) Biosolids and biosolid digestate
- (10) Other biogenic residues

To avoid methane emissions during storage of biomass the following principles should be followed:

- Wood and other biomass should be chipped only a few days and at a maximum of four weeks before pyrolysis. Log storage is considered unproblematic regarding methane emissions; coarse wood (thinner logs, branches, cuttings, etc.) should be stored as airy as possible and not mixed with green waste.
- If just-in-time chipping is not possible, the wood chips or biomass should be dried as soon as possible, e.g., with the excess heat from pyrolysis and stored dry with a maximum of 20% residual moisture. If the biomass is sufficiently dry, biodegradation does not take place or is slowed down considerably.

- Alternatively, the wood chips or the biomasses can be stored in small, well-ventilated containers such as lattice boxes (max. 2 m³). Due to sufficient ventilation, anaerobic degradation and thus methane emissions can be prevented.

If compliance with these principles cannot be fulfilled, actual practice and parameters according to the monitoring plan will be documented.

3.3. Leakage by activity shifts outside the project boundaries

The Global C-Sink Standard prohibits non-sustainable biomass cultivation, land use change and soil organic carbon depletion - thus, leakage in sense of carbon expenditure outside of the project boundaries is avoided as much as possible. However, in specific constellations, e.g. if the amount of biomass pyrolyzed is significant there it can lead to activity shifts or market transformations. The emissions resulting from activity shifts and market transformations in the C-sink activity must be incorporated into the emission portfolio of the producer.

The amount of biomass used in Solör Bioenergi's biochar production is not expected to significantly impact local markets or activities. While a larger volume of biomass will be utilized compared to current operations, the feedstock consists of forestry residues that are already part of established supply chains. Therefore, no substantial activity shifts or market transformations are anticipated.

3.4. Distribution channels of biochar

The following applications are possible for this project. The produced biochar must be tracked until its final whereabouts by an endorsed dMRV system.

- Geological C-sink (biochar applied to soil or concrete construction materials)
- Temporary C-sink (biochar used in materials)
- Temporary storage of biochar

3.5. Planned business development

Business development involves achieving the optimal balance between energy production and biochar output, based on the demand for district heating.

4. Determination of C-sink potential

4.1. Monitoring plan

All data which are required to calculate the C-sink potential is entered into a dMRV System. The dMRV system is either provided by Carbon Standards or by an external MRV system provider. External MRV systems and tools must be endorsed by Carbon Standards annually. The data will be monitored as mentioned below. Each packaging unit containing more than 1 t CO₂e of biochar must be labeled with a scannable identification code provided by the biochar dMRV System, which shows the following information:

- Batch ID
- Biochar analyses
- Date of production
- Year of CO₂ removal
- Owner of C-sink material
- Point of departure (GPS) for all kind of transports > 1 km.
- Biochar C-content

- Link to the emission portfolio

Packaging units smaller than 1 m³ biochar may be grouped into a larger unit (e.g., 20 bags of 50 l packed on a palette) where the larger unit is labeled with the scannable identification code, given that all smaller units have the same destination.

4.1.1. General data

The following general data will be monitored:

Parameter	Monitoring frequency	Source of data
Batch Start Date	per batch	Document "Biokolsproduktion batch X year [name of site]"
Batch End Date	per batch	Document "Biokolsproduktion batch X year [name of site]"
H/Corg ratio	per batch	Laboratory report (by laboratories endorsed by Carbon Standards, see https://www.carbon-standards.com/en/standards/service-492~production-of-biochar.html?open=10796)
C-content of biochar	per batch	Laboratory report (by laboratories endorsed by Carbon Standards, see https://www.carbon-standards.com/en/standards/service-492~production-of-biochar.html?open=10796)
M_biochar (DM) (Total biochar production of batch (expected) in t dry matter)	Per batch	Documents "Biokolsproduktion batch X year [name of site]" and "Rutin lasting av biokol"
Biochar Production (DM)	continuous	Document "Biokolsproduktion batch X year [name of site]"
Plan outlining how to reduce fossil GHG emissions of biochar production to less than 100 g CO ₂ eq per ton of biochar until 2030 and to less 20 g CO ₂ eq per ton of biochar until 2035	The fossil emission reduction plan must be updated annually and include a short progress report.	https://solorbioenergi.se/policy/vara-miljomal/

The following general conversion rates are fixed ex-ante:

Parameter	Ex-ante definition; value	Source of data
CO ₂ emissions from diesel	2.7 kg CO ₂ eq / l diesel	Methodology, Juhrich, 2016
CO ₂ emissions from heavy fuel	65 t CO ₂ eq / TJ	Methodology, Juhrich, 2016

4.1.2. Emissions from fossil fuels

4.1.2.1. Feedstock

For the feedstock the following parameters will be monitored:

Parameter	Monitoring frequency	Source of data
Type of feedstock (with ID of EBC positive list)	continuous	Document "Biokolsproduktion batch X year [name of site]"
Average water content of feedstock at delivery	per batch	Document "Biokolsproduktion batch X year [name of site]"
Amount of feedstock (DM) processed for the last batch	per batch	Document "Biokolsproduktion batch X year [name of site]"
Total amount of feedstock (dry matter) used for the batch	per batch	Document "Biokolsproduktion batch X year [name of site]"
Year of removal, determined as per the following table	for each feedstock delivery	2025
Amount of fertilizers used as per the following table in kg N	for each feedstock delivery	N/A
Area on that pesticides were used as per the following table in ha	for each feedstock delivery	N/A
Amount of input of fuels for cultivation and harvest	for each feedstock delivery	N/A
Amount of diesel used for feedstock preparation	continuous	Document "Biokolsproduktion batch X year [name of site]"
Amount of electricity used for feedstock preparation	continuous	N/A
CO ₂ eq of electricity used for the pyrolysis plant in g CO ₂ eq/kWh		Mail: FW_ Inköpt el - typ av el_
How do you dry the feedstock?	Continuous	N/A (The boiler is adapted to 40% moisture content & the biomass is not dried)
Amount of fuel equivalent used for drying per ton (DM) of feedstock?	continuous	N/A
Amount of electric energy used for drying per ton (DM) of feedstock	continuous	N/A

For determination of year of CO₂ removal and of amount of fertilizers and pesticides the following requirements apply:

	Determination of year of CO ₂ removal	Determination of amount of Fertilizers and Pesticides
(1) Biomass from annual cropping	The time of the CO ₂ -removal to be submitted to the Global C-Sink Registry is the year of harvest.	If biomass was deliberately grown to produce biochar, i.e., when it was the single or main

		product of this field, carbon expenditures for fertilization and pesticides need to be accounted for.
(2) Biomass from pluriannual and perennial cropping including short rotation plantations	If pluriannual or permanent crops are harvested annually to provide feedstock for biochar production, there is no difference compared to the accounting for biomass from annual crops (i.e., N-fertilizers are accounted annually, the time of CO ₂ removal is the year of harvest). If the biomass harvest is only every second, fifth, or twentieth year, the time of CO ₂ removal must be tracked for every single year of growth and entered accordingly into the Global C-Sink Registry.	If pluriannual or permanent crops are harvested annually to provide feedstock for biochar production, there is no difference compared to the accounting for biomass from annual crops (i.e., N-fertilizers are accounted annually, the time of CO ₂ removal is the year of harvest). If the biomass harvest is only every second, fifth, or twentieth year, the carbon expenditures for fertilizers and fuels must be accounted for the entire growing period.
(3) Forest biomass	If the regrowth of last year is harvested and pyrolyzed, the time of removal is set to the year of harvest. If the regrowth of several years is harvested, the time of removal must be distributed proportionally to the growth years and entered accordingly into the Global C-Sink Registry as described in the Global Tree C-Sink Standard.	It is assumed that no fertilization occurs in the forest.
(4) Wood from landscape conservation, agro-forestry, forest gardens, field margins, and urban areas	For pruning and landscaping material, the time of CO ₂ removal is assumed to be the year of cutting.	If trees or hedges on agricultural land are pruned or trimmed but not felled and thus grow back from their roots, the biomass is considered C-neutral. Biomass from nature conservation, landscape management, including disaster debris removal and roadside greenery, and urban areas, is also considered C-neutral. Trees from forest gardens, orchard meadows, tree lines, and hedges for arable farming are often decades old. They have to be managed so that the amount of wood removed per unit area does not exceed the amount of the average annual regrowth.

(5) Wood processing waste and waste wood materials	The time of CO ₂ removal is set to the year of pyrolysis.	considered C-neutral
(6) Organic residues from biomass processing	The time of CO ₂ removal is set to the year of pyrolysis.	considered C-neutral
(7) Municipal waste and municipal waste digestate	The time of CO ₂ removal is set to the year of pyrolysis.	Organic waste is considered C-neutral, for other waste radiocarbon analysis of a representative sample is required.
(8) Manure and agricultural digestate	The time of CO ₂ removal is set to the year of pyrolysis.	considered C-neutral
(9) Biosolids and biosolid digestate	The time of CO ₂ removal is set to the year of pyrolysis.	considered C-neutral
(10) Other biogenic residues	The time of removal would generally be the year of pyrolysis, though this is verified during the certification procedure.	considered C-neutral

In case of the usage of forest biomass the following criteria also applies:

If the climate neutrality of a forest is not ensured by the official LULUCF reports of the respective country or by regional legislation, proof can also be provided by *Program for the Endorsement of Forest Certification (PEFC)* or *Forest Stewardship Council (FSC)* certifications and the *Global Tree C-Sink* certification (cf. chap. 5.4). Alternatively, the carbon balance of the forest could be verified by ISO16064-accredited assessment of CO₂ fluxes for the last 20 years.

The following general conversion rates are fixed ex-ante:

Parameter	Ex-ante definition; value	Source of data
CO ₂ emissions from Nitrogen fertilizer	1 t CO ₂ eq / 100 kg N	Methodology, Zhang et al., 2013
CO ₂ emissions from pesticides	94 kg CO ₂ eq per hectare	Methodology, Audsley et al., 2009

4.1.2.2. Pyrolysis

For pyrolysis the following parameters will be monitored:

Parameter	Monitoring frequency	Source of data
Electricity consumption of pyrolyser for the entire batch (in kWh)	per batch	Document "Biokolsproduktion batch X year [name of site]"
Source of electric energy for the pyrolysis plant	per batch	Renewable from the grid (Hydro, Wind and bioenergy) + own produced power from bioenergy.
CO ₂ eq footprint of electricity used for the pyrolysis plant in g CO ₂ eq/kWh	per batch	Mail: Sv: Inköpt el - typ av el? 2025-01-13

Energy source to preheat the pyrolysis reactor	per batch	Wood
Amount of fuel which is used to preheat the pyrolysis reactor in t per batch	per batch	N/A
CO ₂ eq of fuel used for the pyrolysis plant per t	per batch	N/A

If according to the project boundaries defined in 1.4 the pro-rata approach is applied, the following parameters will be monitored additionally:

Parameter	Monitoring frequency	Source of data
Lower heating values (LHV) of feedstock and products (biochar, _non-biochar_solid, liquid, gas)	per batch	Analysis
Dry masses of feedstock and products (biochar, _non-biochar_solid, liquid, gas)	per batch	Production records
Produced quantity of electricity per batch	per batch	sales records

4.1.2.3. Post-treatment

For post-treatment of the biochar the following parameters will be monitored:

Parameter	Monitoring frequency	Source of data
Amount of diesel used for biochar post-treatment	per batch	N/A
Amount of electricity used for biochar post-treatment	per batch	N/A

4.1.2.4. Compensation of Fossil Emissions

All fossil CO₂ emissions, as well as N₂O emissions from biomass fertilization, must be offset by long-term carbon sinks before the registration of a biochar C-sink can be verified in the Global C-Sink Registry. CO₂ must only be offset with geological C-sinks, such as the persistent aromatic carbon (PAC) fraction of soil-applied biochar, that are registered in the Global C-Sink Registry.

The emission offsets can be realized with the registered permanent biochar C-sink whose production had caused the emission.

Parameter	Monitoring frequency	Source of data
Proof of compensation	annually	emission portfolio

4.1.3. Methane emissions

4.1.3.1. Storage of biomass

When biomass is stored, methane emissions can be produced, which need to be included in the C-sink potential calculation. This is why the storage period needs to be monitored. Not only the storage on the premises of the pyrolysis plant is considered, but the entire storage period of the biomass, be it at the harvest site or the site of any biomass processor or trader.

Parameter	Monitoring frequency	Source of data
#months of storage	continuous	10 days
A) Is storage duration less than a month?	continuous	Yes
B) Is biomass stored well ventilated?	Whenever the answer to A) is no	N/A
C) Is moisture content below 20%?	Whenever the answer to A) and B) is no	N/A
core temperature of the biomass for all sites where biomass is stored for more than one month	annually	Ambient temperature

Impact of the monitored parameters:

If at least one Point A) to C) is answered with yes: methane emissions are negligible.

If all points A) to C) are answered with no or temperatures of more than 5°C above ambient temperature is measured during on-site inspection: methane emissions are included in the C-sink potential calculation.

4.1.3.2. Pyrolysis

During pyrolysis, the pyrolysis gases are usually oxidized in a suitably designed combustion chamber. Usually, the gaseous combustion products pass a filtration step and are then emitted mostly as CO₂. If the pyrolysis process is well-adjusted and the combustion chamber correctly designed, non-CO₂ GHGs and other pollutants can be kept at very low levels in the exhaust. However, CH₄, NO_x, CO, and particulate matter (PM) are, as in all combustion processes, never completely absent and must be controlled. Concerning the net climate impact, methane emission is particularly important to measure. CO, NO_x, SO_x, and PM are also harmful to the environment, but according to the IPCC, they do not have a clear greenhouse gas effect (IPCC, 2013) and are therefore not accounted for the emission portfolio, while CH₄ is included.

Measuring methane emissions below 5 ppm is technically complex. Continuous measurement over an entire production year is not possible with currently available technology. Therefore, either at least two CH₄-emission tests per pyrolysis unit with the same feedstock representing the typical operation of the unit are required, or the pyrolysis unit must have a system certification according to EBC or WBC. The average methane emission of a type of system is then set to be the mean value plus one standard deviation. If an emission measurement for methane or C_xH_x is below the measuring accuracy of the instruments, the limit of quantification (LOQ) is used. The assessed methane emissions are thus higher than the calculated average and provide a sufficiently high safety margin to cover any potential emission peaks, e.g., during start-up and shutdown of operation.

<input type="checkbox"/>	Default: Pyrolysis unit used in the project has a system certification, see system certification.
--------------------------	---

Accordingly, ex-ante definition of the following parameter :

Parameter	Ex-ante definition; value	Source of data
[CH ₄ _emissions_pyrolysis]	kg CH ₄ /t DM feedstock	system certification

<input checked="" type="checkbox"/>	<p>Pyrolysis unit used in the project has no system certification. A detailed measurement strategy with precise details of the measurement technology, measurement intervals, and measurement for CH₄ emission tests will be provided to Carbon Standards and approved. Methane emissions factor of the pyrolysis unit is calculated as the mean of the two measurements plus one standard deviation as the margin of security.</p> <p>During the next emission analysis a methane analysis will be done.</p>
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Accordingly, following parameter will be monitored once during first monitoring period:

Parameter	Monitoring frequency	Source of data
[CH ₄ _emissions_pyrolysis] in kg CH ₄ /t DM feedstock	At least 2 measurements during first monitoring period	CH ₄ measurement plan will be elaborated with CSI

4.1.3.3. Compensation of CH₄ Emissions

Methane compensation is defined as creating a carbon sink for 20 years that has a climate cooling effect equal to the climate warming effect of a methane emission over 100 years after the emission occurred. Thus, the total climate forcing of a methane emission must be compensated within 20 years after the initial emission.

Parameter	Monitoring frequency	Source of data
Proof of compensation	per batch	Emission Portfolio

4.1.4. Energy flows

In order to determine the energy efficiency of the pyrolysis unit the following parameters have to be monitored:

Parameter	Monitoring frequency	Source of data
LHV_feedstock	per batch	Clearly defined biomass: https://www.slu.se/globalassets/ew/ew-centrala/forskn/popvet-dok/faktaskog/faktaskog95/4s95-05.pdf

M_feedstock (DM) (Total amount of feedstock (dry matter) used for the batch)	per batch	Is equivalent to “Total amount of feedstock (dry matter) used for the batch” monitored in 4.1.2.1
LHV_biochar	per batch	The LHV of the biochar and charcoal must be analyzed from the EBC/WBC certification sample
M_biochar (DM)	per batch	Is equivalent to “M_biochar (DM)” in 4.1.1
Supply of $E_{electric}$ (Produced quantity of electricity per batch)	per batch	Is equivalent to “Produced quantity of electricity per batch” monitored in 4.1.2.2
E_expenditure (energy used for the production)	per batch	Sum of all sources of energy used for the production
Supply of E_thermal (Produced quantity of heat per batch)	per batch	If thermal energy is supplied to district heating or industry, the actual amount used must be metered.
If thermal energy from reactor is used for feedstock drying:		
Water content of biomass at delivery	per batch	measurement
Mass of biomass at delivery	per batch	Not relevant
Water content of biomass after drying	per batch	Not relevant
Mass of biomass after drying	per batch	Not relevant
If relevant:		
LHV_pyrooil		N/A
M_pyrooil (Mass of pyrooil)	per batch	N/A
E_fuelproducts (energy contained in all fuel products)	per batch	N/A
Mass of CO ₂ seperated	per batch	metered data

Ex-ante definition of following parameters:

Parameter	Ex-ante definition; value	Source of data
Energy to evaporate water	810 kWh per ton of evaporated water (2.44 kJ per gram of water + 20% margin)	methodology
Energy per captured CO ₂	1000 kWh t ⁻¹ CO ₂	methodology

4.2. Calculation of C-sink potential at factory gate

The C-sink potential at factory gate reflects the remaining C-content of the biochar at factory gate, for which all fossil emissions have been offset against a permanent sink. Preferably the

permanent portion of the biochar itself. The emissions are reported to the emissions portfolio of the producer.

4.2.1. Emissions from fossil fuels

Emissions from fossil fuels are calculated based on the following formulas:

$$\begin{aligned}
 & [Total\ GHG\ emissions\ in\ CO_2eq\ per\ batch] \\
 & = [Total\ biomass\ related\ GHG\ emissions\ without\ CH_4\ per\ batch] \\
 & + [Total\ pyrolysis\ related\ GHG\ emissions\ without\ CH_4\ per\ batch] \\
 & + [Emissions\ for\ post\ treatment\ of\ feedstock\ per\ batch] \\
 & + [safety\ margin\ for\ leakage] + [leakage\ emissions]
 \end{aligned}$$

$$\begin{aligned}
 & [Total\ GHG\ emissions\ in\ C\ per\ ton\ of\ biochar\ (dry\ matter)] \\
 & = [Total\ GHG\ emissions\ in\ CO_2eq\ per\ batch] * 12/44 \\
 & * [Amount\ of\ biochar\ (dry\ matter)\ produced\ per\ batch]
 \end{aligned}$$

4.2.1.1. Feedstock

The production of biomass usually causes emissions that need to be accounted for as carbon expenditures of the C-sink. Emissions are calculated in t CO₂eq.

- If mineral nitrogen fertilization was used to produce the biomass, its carbon footprint, including soil borne N₂O emissions, must be accounted for according to the formula 100 kg N = 1 t CO₂eq (Zhang et al., 2013). This represents a consideration of the GWP100 for N₂O and the production emissions for nitrogen fertilizer.

$$[Emissions\ due\ to\ fertilization\ per\ batch] = \frac{[Amount\ of\ fertilizers\ used]}{100kgN}$$

- If pesticides were used, a flat value of 94 kg CO₂eq per hectare (Audsley et al., 2009) is applied for their production-related emissions.

$$[Emissions\ due\ to\ pesticides\ per\ batch] = [Area\ on\ that\ pesticides\ were\ used] * 0,094\ t\ CO_2eq$$

- The input of fuels for cultivation and harvest or preparation of feedstock must also be added to the emission portfolio with a conversion factor of 2.7 kg CO₂eq per liter diesel (Juhrich, 2016).

$$\begin{aligned}
 & [Emissions\ for\ Preparation\ of\ feedstock\ per\ batch] \\
 & = [diesel\ used\ for\ feedstock\ preparation] * 2.7\ kgCO_2eq/l \\
 & + electricity\ for\ preparation * CO_2eq_elec
 \end{aligned}$$

- The fuel for trucks for transporting the biomass from the source to the biochar production facility must be calculated with the conversion factor of 2.7 kg CO₂eq per liter diesel and the road distance according to google maps. If the truck returns back empty, the distance will be multiplied by 2.

$$\begin{aligned}
 & [\text{Emissions due to transportation of biomass to pyrolysis site per batch}] \\
 &= \frac{[\text{Amount of feedstock (DM)}]}{15t} * [\text{distance}] * 0.2 \text{ l diesel/km} * 2.7 \text{ kg CO}_2\text{eq/l}
 \end{aligned}$$

- Emissions for drying feedstock are calculated, fuel and electricity are considered. The fuel for drying feedstock is calculated with a conversion factor of 2.7 kg CO₂eq per liter diesel.

$$\begin{aligned}
 & [\text{Emissions for drying of feedstock per batch}] \\
 &= [\text{fuel used for drying}] * \text{CO}_2\text{eq}_{\text{elec}} + [\text{diesel used for drying}] \\
 & * 2.7 \text{ kgCO}_2\text{eq/l}
 \end{aligned}$$

The total biomass related GHG emissions without Methane per batch is calculated according to the following formula:

$$\begin{aligned}
 & [\text{Total biomass related GHG emissions without CH}_4 \text{ per batch}] \\
 &= [\text{Emissions due to fertilization per batch}] \\
 &+ [\text{Emissions due to pesticides per batch}] \\
 &+ [\text{Emissions due to transportation of biomass to pyrolysis site per batch}] \\
 &+ [\text{Emissions for Preparation of feedstock per batch}] \\
 &+ [\text{Emissions for drying of feedstock per batch}]
 \end{aligned}$$

4.2.1.2. Pyrolysis

Emissions which are produced during the pyrolysis process contain electricity consumption and fuel for preheating the pyrolysis reactor. The emissions are calculated in **tCO₂eq**.

$$\begin{aligned}
 & [\text{Emissions due to electricity consumption}] \\
 &= [\text{Electricity consumption (kWh)}] * [\text{CO}_2\text{eq of electricity (g CO}_2\text{e/kWh)}] * 1000000
 \end{aligned}$$

Note: If renewable energy is used, a CO₂eq footprint of zero is assumed. If the pyrolysis plant itself generates at least as much electricity on an annual average as is consumed in the production facility, a CO₂eq of zero is assumed for electricity consumption.

$$[\text{Emissions due to fuel for preheating}] = [\text{Fuel consumption}] * [\text{CO}_2\text{eq of fuel}]$$

The total production emissions are calculated with the formula:

$$\begin{aligned}
 & [\text{Production emissions}] \\
 &= [\text{Emissions due to electricity consumption}] \\
 &+ [\text{Emissions due to fuel for preheating}]
 \end{aligned}$$

According to the project boundaries defined in 1.4 the pro-rata approach is applied:

	No
--	----

<input type="checkbox"/>	<p>[Total pyrolysis related GHG emissions without CH4 per batch] = [Production emissions]</p>
--------------------------	---

X	<p>Yes</p> <p>(1) $E_{input} = LHV_{feedstock} * m_{feedstock}(DM)$ (2) $E_{nonBCoutput} = LHV_{nonBCsolid} * m_{nonBCsolid}(DM) + LHV_{liquid} * m_{liquid} + LHV_{gas} * m_{gas} + E_{electric} + E_{thermic}$ (3) $E_{biochar} = LHV_{biochar} * m_{biochar}(DM)$</p> <p>To calculate the GHG attribution of the biochar product, the total emissions assessed for the entire process from biomass production to biochar output are multiplied by the ratio of $E_{biochar}$ to the total $E_{output} (=E_{nonBCoutput} + E_{biochar})$.</p> <p>(4) [Total pyrolysis related GHG emissions without CH4 per batch] = [production emission] * $E_{biochar} / (E_{nonBCoutput} + E_{biochar})$</p>
---	--

4.2.1.3. Post-treatment

If the biochar will be post-treated, the emissions are calculated according to the following formula:

$$\begin{aligned}
 & \text{[Emissions for post treatment of feedstock per batch]} \\
 & = \text{[diesel used for biochar post treatment]} * 2.7 \frac{\text{kgCO}_2\text{eq}}{\text{l}} \\
 & + \text{[electricity for biochar post treatment]} * \text{CO}_2\text{eq}_{elec}
 \end{aligned}$$

4.2.1.4. Safety margin

For the determination of the emission portfolios relevant for the C-sink generation according to Global Biochar C-Sink standard, the emissions from Scope 1 and 2 of each involved and registered organization (producers and processors) are recorded.

For Scope 3 emissions of involved organizations, only the emissions from biomass production transport of biomass or biochar and derived products are directly quantified. Other indirect emissions from Scope 3 are not recorded individually due to their comparatively low volume but are instead included in the calculation with a flat margin of safety to account for the whole value chain

This includes, for example, the emissions caused by:

- Production and disposal of polypropylene bags,
- Electricity for the operation and cooling of the company's external computer servers,
- Potential methane emissions during the first month of storage of the biomass,
- Fuel consumption by employees for commuting to work and for business trips,
- Marketing and management activities including trade shows and conference attendance,
- Operation of chainsaws or harvesters for felling and peeling trees and for digging up roots,
- Emissions from machine fuels during cultivation of agricultural land and plant protection measures,
- Production, maintenance, repair, and disposal of pyrolysis equipment, transport vehicles, warehouses, and other machinery.

- The margin further contains unavoidable imprecisions of the C-sink accounting such as sampling, packaging, volume and dry mater analysis, etc.
- Unlikely loss of c-sink material e.g. by burning small portions of diffuse C-sinks in waste incineration plants

The margin of safety generally amounts to 20 kg CO₂eq per ton of biochar which corresponds to roughly 0.7 % of the biochar carbon. The margin of safety is applied per ton of biochar at factory gate of the producer and thus not affected by pro-rata accounting.

$$[safety\ margin] = 0.020 \frac{tCO_2}{t} * [m_biochar(DM)]$$

4.2.1.5. Leakage emissions

The leakage emissions are calculated based on the results of the assessment in chapter 3.3.

$[Leakage\ emissions] = 0\ tCO_2e * [amount\ of\ biomass\ dry\ matter\ (batch)]$
--

4.2.2. Methane emissions

During biomass storage and pyrolysis process methane emissions are produced. They are calculated according to the following formula:

$$[Total\ methane\ emissions] = [Feedstock\ storage\ emissions\ per\ batch] + [CH_4\ emissions\ from\ pyrolysis\ of\ entire\ batch]$$

4.2.2.1. Emissions from the storage of the biomass

If methane emissions are negligible according to section 4.1.3.1.: 0 tCH₄

If methane emissions are included in the C-sink potential calculation: Emissions are calculated in **tCH₄**:

$$[Feedstock\ storage\ emissions\ per\ batch] = ([\#months\ of\ storage] - 1) * [amount\ of\ biomass\ dry\ matter\ (batch)] * [Ccontent\ of\ biomass] * [methane\ emissions\ per\ month] * 16/12$$

Default values given in the methodology are used:

$[methane\ emissions\ per\ month]$	0,13% of C-content for woody biomass 0,25% of C-content for non-woody biomass
$[Ccontent\ of\ biomass]$	48% for woody biomass 50% for non-woody biomass

4.2.2.2. CH₄ Emissions from Pyrolysis reactor

Emissions are calculated in **tCH₄**.

$$[CH_4\ emissions\ from\ pyrolysis\ of\ entire\ batch] = \frac{[CH_4\ emissions_{pyrolysis}]}{1000} * [amount\ of\ biomass\ dry\ matter\ (batch)]$$

4.2.2.3. Compensation of CH₄ Emissions

The Absolute Global Warming Potential of the methane must be compensated by a same-sized absolute global cooling potential (AGCP) over a maximum of 20 years. The compensating global cooling starts in the same year as the CH₄ emission occurred, provide annual global cooling in every following year, and finalize the compensation latest 20 years after the methane emission.

In order to claim that methane emissions where compensated it must be proven that

$$AGCP(20) \geq AGWP_CH4(100).$$

Absolut Global Warming Potential of methane emissions

The Absolute Global Warming Potential of the methane emissions are calculated based on:

$$AGWP_CH4(100) = \sum_{y=0}^{100} (IRF(CO_2, a(y)) * [CO_2e \text{ of } CH_4 \text{ emissions per load}])$$

To calculate the *Absolute Global Warming Potential (AGWP)* over 100 years we are using Jeltsch-Thömmes & Joos (2019)¹ to account for the decay of the CO₂. Greenhouse gases decay in the atmosphere. The quantities of CO₂ still present in the atmosphere each year are added up over the 100 years, resulting in the absolute global warming potential (AGWP) over 100 years.

The decay is described by the equation:

$$[IRF(CO_{2,a}(t))] = a_0 + \sum_{i=1}^5 a_i * \exp\left(\frac{-t}{\tau_i}\right) \text{ for } t \geq 0$$

With the values

i	ai	ti
0	0.008	
1	0.044	68521
2	0.112	5312
3	0.224	362
4	0.31	47
5	0.297	6

The resulting methane emissions of the produced biochar are calculated as below, with the GWP100 (CH₄) value of 25 CO₂e.

$$[CO_2e \text{ of } CH_4 \text{ emissions per load}] = [Total \text{ methane emissions}] * [GWP100_{CH4}]$$

¹ Jeltsch-Thömmes, A., Joos, F., 2019. The response to pulse-like perturbations in atmospheric carbon and carbon isotopes 1–36.

Absolut Global Cooling Potential of soil applied SPC fraction

The Absolut Global Cooling Potential (AGCP) of the SPC fraction of soil applied biochar for the first 20 years is calculated as follow:

$$[AGCP(20)] = \sum_{t=0}^{20} (C_{remain}(t, SPC) * IRF(CO_{2,a}(t)) * M_{biochar} * C_{content})$$

With:

$C_{remain}(t, SPC)$ as the adjusted equation 2 of Global Artisan C-Sink Standard for the SPC fraction of the biochar (25%)

$$[C_{remain}(t, SPC)] = \left(\frac{M_{BC} * C_{Content}}{1000} - 0.75 \right) * (750 + 45 * e^{-0.5232*t} + 205 * e^{-0.009966*t})$$

4.2.3. Value of C-sink potential

The C-sink potential at factory gate reflects the remaining C-content of the biochar at factory gate, for which all fossil emissions have been offset against a permanent sink. Preferably the permanent portion (PAC) of the biochar itself. For biochars with H/Corg ratio $\geq 0,4$ no maximum value for the SPC fraction can be given. Therefore, the respective biochar cannot be used for creation of a permanent C-sink and is treated as if it consists out of 100% SPC and can only serve as a temporary C-sink. This in turn leads to the fact that GHG emissions cannot be set off against the potential permanent C-sink value of the biochar.

$$[CSink Potential] = [CContent]$$

$$[CSink Potential per batch] = [CSink Potential] * m_{biochar}(DM)$$

Note: It is mandatory to label biochar with its H/Corg ratio.

4.2.4. Energy efficiency

The energy use efficiency provides the rate of how much of the energy contained in the biomass feedstock was transformed into usable energy and other beneficial products with a market value. If the non-biochar fraction of the pyrolysis products is used for energy production or as raw material for chemical or other industries, the biomass-carbon is considered as having been used meaningfully.

For every batch of a certified pyrolysis unit, at least 60% of the sum of the energy contained in the biomass and all energy expenditures of the process must be used.

The total amount of used electrical and thermic energy, and the heating value of the marketed pyrolysis products is divided by the sum of the energy content of the biomass feedstock and the external energy used to produce the entire batch. The value is given as a percentage.

$$E_{eff} = \frac{E_{solid} + E_{pyrooil} + E_{fuelproducts} + E_{thermal} + E_{drying} + E_{electric} + E_{co2pur}}{E_{feedstock} + E_{expenditures}}$$

In most cases of today's pyrolysis facilities, some summands are zero, the formula then simplifies to:

$$E_{eff} = \frac{E_{solid} + E_{thermal} + E_{drying} + E_{electric}}{E_{feedstock} + E_{expenditures}}$$

With:

Energy contained in the feedstock:

$$E_{feedstock} = LHV_{feedstock} * M_{feedstock} (DM)$$

Energy expenditures for the entire pyrolysis facility:

$$E_{expenditures}$$

Energy content of the biochar:

$$E_{solid} = LHV_{biochar} * M_{biochar} (DM)$$

Energy used for feedstock drying:

$$E_{drying} = 810 \frac{\text{kWh}}{\text{t}} * M_{water}$$

$$M_{water} = [Water\ content\ of\ biomass\ at\ delivery] * [Mass\ of\ biomass\ at\ delivery] \\ - [Water\ content\ of\ biomass\ after\ drying] \\ * [Mass\ of\ biomass\ after\ drying]$$

Produced thermal energy:

$$E_{thermal}$$

Produced electric energy:

$$E_{electric}$$

And, if applicable:

Energy content of the pyrolysis oil

$$E_{pyrooil} = LHV_{pyrooil} * M_{pyrooil}$$

Energy content of separated CO₂ from the flue gas

$$E_{CO2pur} = 1000 \frac{\text{kWh}}{\text{t}_{CO2}} * M_{CO2}$$

Energy content of the fuels produced by the pyrolysis process

$$E_{fuelproducts}$$

4.2.5. Carbon efficiency

Carbon efficiency refers to the ratio of carbon transformed into a storable form (i.e., amount of carbon in a batch of biochar) to the input of carbon (i.e., amount of carbon in the biomass used to produce the biochar).

The carbon efficiency is assessed at the factory gate and does not assess the use of the carbon products or the durability of storage. As long as the carbon is stored for a minimum of one year, this can be included in the carbon efficiency calculation.

Benchmarking current carbon efficiency of a biochar production facility is calculated according to the following formula:

$$[\text{Carbon efficiency}] = \frac{\sum([\text{amount of product dry matter (batch)}] * [\text{Ccontent of product}])}{[\text{Total amount of feedstock (dry matter) used for the batch}] * [\text{Ccontent of biomass}]}$$

With product being any outcome of the process that's intended to be stored for a minimum of one year, e.g. biochar, bio-oil, CO₂.

The producer publishes the Carbon efficiency of the production facility annually.

Default values given in the methodology are used:

<i>[Ccontent of biomass]</i>	48% for woody biomass 50% for non-woody biomass
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5. Determination of C-sink

Once the C-sink potential of the biochar has been determined and the label has been applied to the packaging units in accordance with the requirements in chapter 4.1, the further fate of the biochar is only indirectly influenced by the producer. In the further chain up to the final C-sink, there are processors and users. It is incumbent on all of them to play their part in quality assurance and monitoring as well as reporting on their emissions. The final C-sink is registered by the first C-sink owner.

5.1. Biochar processing

If the biochar is delivered to a processing company who makes new biochar-based products from the biochar, the receiving company must be EBC or WBC certified as a processing company and/or trader. If production and processing are done by the same company the company must be certified as producer and processor. This allows the verification of the climate relevant processes as part of annual on-site inspection. All processing steps must be recorded with their CO₂eq emission factor. The emissions are reported in the processor's emission portfolio and all fossil GHG emissions from processing have to be offset against long-term carbon sinks.

Once the products are repackaged, they must be registered in the dMRV system as new product and C-sink unit providing the following information:

- Product processor
- Biochar production batch ID and/or QR code to access EBC/WBC biochar analysis.
- Date of biochar production
- Year of CO₂ removal
- Owner of C-sink material
- Point of new departure (GPS)
- Biochar C-content of product
- C-sink matrix, if mixed to one
- Emission that occurred during processing
- Link to the emission portfolio of the C-sink unit and/or company

5.1.1. Monitoring of processing parameters

Processors are obliged to monitor all emissions associated with processing. To achieve this emission factors for individual processing steps shall be determined that are attributed to a processing product. The emission factors are applied to the monitored volumes of biochar-based products. Processors are

obliged to define appropriate processes, products, monitoring frequencies and data sources in annexes to this PDD.

Parameter
Emission factors per product based on defined processes
Input biochar and output biochar based-product documentation
Any other GHG emitting process

5.1.2. Calculation of processing emissions

The calculation of the processing emissions is done with the following formula:

$$\begin{aligned}
 & [Emissions\ for\ processing] \\
 & = ([product\ processing\ emission\ factor] * [amount\ of\ product]) \\
 & + [additional\ emissions]
 \end{aligned}$$

5.2. Registration of C-sink

Biochar carbon sinks must be registered with the geo-localized area where the biochar or its derived products have been applied. This encompasses scenarios where biochar serves as a soil amendment or finds application in various contexts, such as construction for residential, infrastructural, or road-related purposes.

In certain specific instances where marginal quantities of biochar are applied or utilized in products, the registration of so-called diffuse carbon sinks (i.e., non-geo-localized) is permitted.

The following information are registered for biochar carbon sink:

1. C-sink owner (owner of the material that contains the biochar, or producer of biochar containing products).
2. A GPS point of the land or area where the C-sink was established.
3. For soil application: Consent of the landowner or tenant to accept the biochar application to his soil (usually part of the purchase contract).
4. Date of C-sink establishment.
5. Year of CO₂-removal (date of carbon uptake of biomass that was pyrolyzed).
6. EBC/WBC batch number.
7. Biochar analysis - can be linked with the Carbon Standard Biochar Tool
8. Type of C-sink (geo-localized or diffuse).
9. C-sink matrix.
10. Amount of biochar in dry tons.
11. Amount of carbon in CO₂e.
12. Persistence curve of C-sink (depending on C-sink matrix).
13. Controlling period (depending on C-sink matrix).
14. C-sink project documentation
15. Report of the verification and validation body
16. Confirmation of the compensation of the emission portfolio of the biochar

5.2.1. Monitoring of transport parameters until final location

First C-sink owners are obliged to monitor the following data. They are obliged to define appropriate monitoring frequencies and data sources in annexes to this PDD.

Parameter
Transportation distance
Transport emission factor
Any other GHG emitting process
Emission reports from Producer and Processors

5.2.2. Calculation of C -sink

The C-sink is registered in the Global C-sink Registry.

Under the condition that the GHG emissions from processing and application are offset against permanent carbon sinks, the C-sink potential can be calculated as:

$$[C - sink(year = 0)] = [CSink Potential] * [dry mass of biochar applied]$$

Note: It is mandatory to label biochar with its H/C_{org} ratio.

However, every biochar C-sink underlies a time-dependent evolution, and the C-sink is a measure of the mass of carbon that is physically present in the C-sink matrix at any given moment in time since the establishment of the C-sink. The size of a biochar C-sink is, thus, a function of the type of biochar determining its specific persistence in a specific C-sink matrix and the time since the application to the C-sink matrix.

$$C - sink(year) = C - sink(year = 0) * specific persistence (year)$$

5.2.2.1. Geological C-sink for soil applied biochar

Biochar which is applied to soil can be registered as geological C-sink. EBC and WBC certified biochar with an H/C_{org} ratio < 0.4 that was applied to soil is therefore registered with a PAC fraction of 75% and SPC fraction of 25% in the Global C-Sink Registry. Soil-applied biochars with an H/C_{org} ratio ≥ 0.4 are registered with an SPC fraction of 100%, and no PAC fraction can be registered.

The remaining carbon for soil-applied biochar with an H/C_{org} ratio < 0.4 is calculated with the following conservative approximation:

$$[remaining C (year)] = [dry mass of biochar applied] / 1000 * Ccontent * (750 + 45 * e^{-0.5232 * year} + 205 * e^{-0.009966 * year})$$

Biochars with an H/C_{org} ratio ≥ 0.4 that was applied to soil, are registered with an SPC fraction of 100%, and no PAC fraction can be registered.

When C-sinks are sold to offset CO₂ emissions only the PAC fraction must be used.

The SPC-fraction of biochar can be used for methane emission offsets (see section 4.1.3.3).

5.2.3. Temporary C-sink

Biochar which is used in materials can be registered as temporary C-sink. They require a specific monitoring plan.

5.2.3.1. Monitoring plan for materials

For consumer products:

Parameter	Monitoring frequency	Source of data
lifetime	one-time	Average lifetime from statistics for specific products can determine an average lifetime

For stationary infrastructure:

Parameter	Monitoring frequency	Source of data
lifetime	frequency to be proposed by first C-sink Owner and accepted by CS	Proof of existence of the permanent infrastructure, e.g. by satellite imagery

5.2.3.2. Calculation of temporary C-Sink for materials

$$C - sink(year) = C - sink(year = 0) \text{ if } year < [lifetime]; = 0 \text{ if } year > [lifetime]$$

Temporary material C-sinks are registered with their statistically validated lifetime or their controlling period. If the control at the end of the defined controlling period confirms the continued presence of the C-sink, the registry entry of the temporary C-sink is prolonged until the end of the next controlling period. The duration of the new controlling period is updated at the end of each controlling period.

5.2.4. Temporary Storage of Biochar

Biochar can be stored to preserve it for later years when, e.g., demand and prices increase. For as long as the biochar is stored under controlled conditions and with regular verification, such as in containers, below ground protected from water and biologically active matrices, and in ancient salt or coal mines, it can be considered a temporary C-sink during the controlled storage time.

5.2.4.1. Monitoring plan for temporary storage:

Parameter	Monitoring frequency	Source of data
C loss	continuous	remote control of temperature and/or CO ₂ concentration
amount of carbon in temporary storage	annually	calculated

5.2.4.2. Calculation of temporary C-sink for temporary storage

$$C - sink(year) = C - sink(year = 0) - \sum C \text{ loss } (year)$$

5.2.5. Geological C-sink for Biochar in Concrete Construction Materials

Biochar incorporated into cement-, lime-, clay-, or geopolymer-based construction materials

is considered a carbon sink. When the tracking to the construction site is verified, and the building itself is registered as the carbon sink location can the biochar carbon sink be registered. Here, the PAC fraction is registered as persistent for > 1000 years, while the SPC fraction is registered without decay for the expected average lifetime of the construction and potentially longer if material use in new constructions is tracked, followed by the SPC decay function starting with the year of the demolition of the construction.

5.2.5.1. Monitoring plan for concrete construction materials

C-sinks established during transition period until 31st December 2026:

Parameter	Ex-ante definition; value	Source of data
lifetime	60	Methodology

C-sinks established after 31st December 2026:

Parameter	Monitoring frequency	Source of data
Lifetime for buildings and urban infrastructures	60	Methodology
Lifetime for logistics and production facilities	20	Methodology

Or:

Parameter	Monitoring frequency	Source of data
lifetime	frequency to be proposed by first C-sink Owner and accepted by CS	Proof of existence of the permanent infrastructure, e.g. by satellite imagery

5.2.5.2. Calculation of C-Sink for concrete construction materials

EBC and WBC certified biochar with an H/C_{org} ratio < 0.4 that was applied to concrete is therefore registered with a PAC fraction of 75% and SPC fraction of 25% in the Global C-Sink Registry. Concrete-applied biochars with an H/C_{org} ratio ≥ 0.4 , are registered with an SPC fraction of 100%, and no PAC fraction can be registered.

$$C - sink(year) = C - sink(year = 0) \text{ if } year < [lifetime];$$

If $year > lifetime$:

The remaining carbon for concrete biochar with an H/C_{org} ratio < 0.4 is calculated with the following conservative approximation:

$$[remaining\ C\ (year + lifetime)] = [dry\ mass\ of\ biochar\ applied] / 1000 * C_{content} * (750 + 45 * e^{-0.5232 * year} + 205 * e^{-0.009966 * year})$$

Biochars with an H/C_{org} ratio ≥ 0.4 that was applied to concrete, are registered with an SPC fraction of 100%, and no PAC fraction can be registered.

When C-sinks are sold to offset CO₂ emissions only the PAC fraction must be used.
 The SPC-fraction of biochar can be used for methane emission offsets (see section 4.1.3.3).

6. Public consultation

During public consultation the following comments were raised:

(This section must be filled earliest after the first feedback round with the VVB. The public consultation starts with handing in the PDD for validation. Carbon Standards International will upload it to its website for 30 days and informs the project proponent about the comments raised during this consultation. If there are comments raised the project proponent has to document in the table below if a comment was taken into account with a justification and an indication which sections of this document where affected.)

Comment	Was comment taken into account (Yes/No)? Where?	Explanation/ justification (Why? How?)
XX	XX	XX
XX	XX	XX

7. Annexes

1. Social Responsibility
2. FW_ Inköpt el - typ av el_
3. Rutin lastning av biokol.v2
4. Calculation Pro Rata approach
5. Calculation raw material throughput